

Disclosure pursuant to Electricity Distribution (Information disclosure) Requirements 2012

Information to electricity consumers

Eastland Network Ltd is hereby notifying its new line charges effective 1st April, 2014.

These charges are made by Eastland Network Ltd to electricity retailers for the use of its network in supplying electricity to consumers.

These charges are not the same as the electricity retail charges that appear

on consumer accounts. Retail charges include the other costs, such as energy purchase, that are repackaged by retailers into electricity retail tariffs. Consumers can derive the changes in their individual pricing positions resulting from line charge changes by comparison of the two schedules.

MATT TODD Chief Executive

		Line Charges Effective 1 April 2014						Line Charges Effective 1 April 2013				
Price Category	Domestic Consumers	Distribution	Transmission	Total	Customer No's	Price Category	Domestic Consumers	Distribution	Transmission	Total	Customer No's	
High Density	PDH0030	Fixed Charges	\$0.1294	\$0.0431	\$0.1725	13,630	PDH0030	Fixed Charges	\$0.1294	\$0.0431	\$0.1725	13,733
		Variable Uncontrolled	\$0.1274	\$0.0460	\$0.1734			Variable Uncontrolled	\$0.1274	\$0.0397	\$0.1671	
		Variable Controlled	\$0.0662	\$0.0239	\$0.0901			Variable Controlled	\$0.0662	\$0.0206	\$0.0868	
		Variable Night	\$0.0166	\$0.0060	\$0.0226			Variable Night	\$0.0166	\$0.0052	\$0.0218	
Low Density	PDL0030	Fixed Charges	\$0.1294	\$0.0431	\$0.1725	6,019	PDL0030	Fixed Charges	\$0.1294	\$0.0431	\$0.1725	6,195
		Variable Uncontrolled	\$0.1485	\$0.0543	\$0.2028			Variable Uncontrolled	\$0.1485	\$0.0468	\$0.1953	
		Variable Controlled	\$0.0802	\$0.0293	\$0.1095			Variable Controlled	\$0.0802	\$0.0253	\$0.1055	
		Variable Night	\$0.0193	\$0.0070	\$0.0263			Variable Night	\$0.0193	\$0.0061	\$0.0254	

		Line Charges Effective 1 April 2014						Line Charges Effective 1 April 2013				
Price Category	Non Domestic Consumers - High Density	Distribution	Transmission	Total	Customer No's	Price Category	Non Domestic Consumers - High Density	Distribution	Transmission	Total	Customer No's	
High Density	PNH0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3225	\$0.1282	\$0.4507	129	PNH0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3225	\$0.1106	\$0.4331	129
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1034	\$0.0551	\$0.1585			Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1034	\$0.0475	\$0.1509	
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0672	\$0.0358	\$0.1030			Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0672	\$0.0308	\$0.0980	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0129	\$0.0069	\$0.0198			Low Capacity (0 to 3kVA) - Variable Night	\$0.0129	\$0.0060	\$0.0189	
	PNH0030	Demand (0 to 30kVA) - Fixed Charges	\$1.8131	\$0.6640	\$2.4771	1,637	PNH0030	Demand (0 to 30kVA) - Fixed Charges	\$1.8131	\$0.6640	\$2.4771	1,621
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0744	\$0.0396	\$0.1140			Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0744	\$0.0342	\$0.1086	
		Demand (0 to 30kVA) - Variable Controlled	\$0.0484	\$0.0258	\$0.0742			Demand (0 to 30kVA) - Variable Controlled	\$0.0484	\$0.0222	\$0.0706	
		Demand (0 to 30kVA) - Variable Night	\$0.0129	\$0.0069	\$0.0198			Demand (0 to 30kVA) - Variable Night	\$0.0129	\$0.0060	\$0.0189	
	PNH0100	Demand (31 to 100kVA) - Fixed Charges	\$5.6427	\$2.2463	\$7.8890	266	PNH0100	Demand (31 to 100kVA) - Fixed Charges	\$5.6427	\$1.9366	\$7.5793	264
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0507	\$0.0269	\$0.0776			Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0507	\$0.0232	\$0.0739	
		Demand (31 to 100kVA) - Variable Controlled	\$0.0329	\$0.0175	\$0.0504			Demand (31 to 100kVA) - Variable Controlled	\$0.0329	\$0.0151	\$0.0480	
		Demand (31 to 100kVA) - Variable Night	\$0.0129	\$0.0069	\$0.0198			Demand (31 to 100kVA) - Variable Night	\$0.0129	\$0.0060	\$0.0189	
PNH0300	Demand (101 to 300kVA) - Fixed Charges	\$10.6405	\$4.2358	\$14.8763	61	PNH0300	Demand (101 to 300kVA) - Fixed Charges	\$10.6405	\$3.6518	\$14.2923	62	
	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0414	\$0.0220	\$0.0634			Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0414	\$0.0190	\$0.0604		
	Demand (101 to 300kVA) - Variable Controlled	\$0.0269	\$0.0143	\$0.0412			Demand (101 to 300kVA) - Variable Controlled	\$0.0269	\$0.0123	\$0.0392		
	Demand (101 to 300kVA) - Variable Night	\$0.0129	\$0.0069	\$0.0198			Demand (101 to 300kVA) - Variable Night	\$0.0129	\$0.0060	\$0.0189		
PTH0300	TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.7342	\$7.0596	\$24.7938	5	PTH0300	TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.7342	\$6.0864	\$23.8206	3	
	TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0391	\$0.0196	\$0.0587			TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0391	\$0.0169	\$0.0560		
	TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0366	\$0.0183	\$0.0549			TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0366	\$0.0158	\$0.0524		
	TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0288	\$0.0144	\$0.0432			TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0288	\$0.0124	\$0.0412		
PNH0500	TOU - Demand (201 to 300kVA) - Variable Night	\$0.0129	\$0.0064	\$0.0193	16	PNH0500	TOU - Demand (201 to 300kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184	16	
	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.9913	\$7.9581	\$27.9494			TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.9913	\$6.8610	\$26.8523		
	TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0391	\$0.0196	\$0.0587			TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0391	\$0.0169	\$0.0560		
	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0366	\$0.0183	\$0.0549			TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0366	\$0.0158	\$0.0524		
PNH1000	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0288	\$0.0144	\$0.0432	21	PNH1000	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0288	\$0.0124	\$0.0412	21	
	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0129	\$0.0064	\$0.0193			TOU - Demand (301 to 500kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184		
	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.9541	\$12.3223	\$43.2764			TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.9541	\$10.6236	\$41.5777		
	TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0391	\$0.0196	\$0.0587			TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0391	\$0.0169	\$0.0560		
PNH4500	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0366	\$0.0183	\$0.0549	1	PNH4500	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0366	\$0.0158	\$0.0524	1	
	TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0288	\$0.0144	\$0.0432			TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0288	\$0.0124	\$0.0412		
	TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0129	\$0.0064	\$0.0193			TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184		
	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$77.3853	\$30.8056	\$108.1909			TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$77.3853	\$26.5589	\$103.9442		
PNH6500	TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0391	\$0.0196	\$0.0587	1	PNH6500	TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0391	\$0.0169	\$0.0560	1	
	TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0366	\$0.0183	\$0.0549			TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0366	\$0.0158	\$0.0524		
	TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0288	\$0.0144	\$0.0432			TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0288	\$0.0124	\$0.0412		
	TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0129	\$0.0064	\$0.0193			TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184		

		Line Charges Effective 1 April 2014						Line Charges Effective 1 April 2013				
Price Category	Non Domestic Consumers - Low Density	Distribution	Transmission	Total	Customer No's	Price Category	Non Domestic Consumers - Low Density	Distribution	Transmission	Total	Customer No's	
Low Density	PNL0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3225	\$0.1282	\$0.4507	108	PNL0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3225	\$0.1106	\$0.4331	108
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1195	\$0.0634	\$0.1829			Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1195	\$0.0546	\$0.1741	
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0776	\$0.0412	\$0.1188			Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0776	\$0.0355	\$0.1131	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0150	\$0.0078	\$0.0228			Low Capacity (0 to 3kVA) - Variable Night	\$0.0150	\$0.0068	\$0.0218	
	PNL0030	Demand (0 to 30kVA) - Fixed Charges	\$1.8131	\$0.6640	\$2.4771	3,325	PNL0030	Demand (0 to 30kVA) - Fixed Charges	\$1.8131	\$0.6640	\$2.4771	3,295
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0776	\$0.0412	\$0.1188			Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0776	\$0.0355	\$0.1131	
		Demand (0 to 30kVA) - Variable Controlled	\$0.0505	\$0.0268	\$0.0773			Demand (0 to 30kVA) - Variable Controlled	\$0.0505	\$0.0231	\$0.0736	
		Demand (0 to 30kVA) - Variable Night	\$0.0150	\$0.0078	\$0.0228			Demand (0 to 30kVA) - Variable Night	\$0.0150	\$0.0068	\$0.0218	
	PNL0100	Demand (31 to 100kVA) - Fixed Charges	\$5.6427	\$2.2463	\$7.8890	80	PNL0100	Demand (31 to 100kVA) - Fixed Charges	\$5.6427	\$1.9366	\$7.5793	80
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0591	\$0.0314	\$0.0905			Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0591	\$0.0270	\$0.0861	
		Demand (31 to 100kVA) - Variable Controlled	\$0.0384	\$0.0204	\$0.0588			Demand (31 to 100kVA) - Variable Controlled	\$0.0384	\$0.0176	\$0.0560	
		Demand (31 to 100kVA) - Variable Night	\$0.0150	\$0.0078	\$0.0228			Demand (31 to 100kVA) - Variable Night	\$0.0150	\$0.0068	\$0.0218	
PNL0300	Demand (101 to 300kVA) - Fixed Charges	\$10.6405	\$4.2358	\$14.8763	11	PNL0300	Demand (101 to 300kVA) - Fixed Charges	\$10.6405	\$3.6518	\$14.2923	11	
	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0472	\$0.0251	\$0.0723			Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0472	\$0.0216	\$0.0688		
	Demand (101 to 300kVA) - Variable Controlled	\$0.0307	\$0.0162	\$0.0469			Demand (101 to 300kVA) - Variable Controlled	\$0.0307	\$0.0140	\$0.0447		
	Demand (101 to 300kVA) - Variable Night	\$0.0150	\$0.0078	\$0.0228			Demand (101 to 300kVA) - Variable Night	\$0.0150	\$0.0068	\$0.0218		

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Price Category		Line Charges Effective 1 April 2014			Customer No's		Line Charges Effective 1 April 2013						
		Distribution	Transmission	Total			Price Category	Distribution	Transmission	Total	Customer No's		
Low Density	PTL0300	TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.7342	\$7.0596	\$24.7938	1	Low Density	PTL0300	TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.7342	\$6.0864	\$23.8206	1
		TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0411	\$0.0204	\$0.0615				TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0411	\$0.0176	\$0.0587	
		TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0384	\$0.0191	\$0.0575				TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0384	\$0.0164	\$0.0548	
		TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0301	\$0.0151	\$0.0452				TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0301	\$0.0130	\$0.0431	
		TOU - Demand (201 to 300kVA) - Variable Night	\$0.0136	\$0.0068	\$0.0204				TOU - Demand (201 to 300kVA) - Variable Night	\$0.0136	\$0.0059	\$0.0195	
	PNL0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.9913	\$7.9581	\$27.9494	3	PNL0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.9913	\$6.8610	\$26.8523		
TOU - Demand (301 to 500kVA) - Variable Evening Peak		\$0.0411	\$0.0204	\$0.0615	TOU - Demand (301 to 500kVA) - Variable Evening Peak			\$0.0411	\$0.0176	\$0.0587			
TOU - Demand (301 to 500kVA) - Variable Morning Peak		\$0.0384	\$0.0191	\$0.0575	TOU - Demand (301 to 500kVA) - Variable Morning Peak			\$0.0384	\$0.0164	\$0.0548			
TOU - Demand (301 to 500kVA) - Variable Off Peak		\$0.0301	\$0.0151	\$0.0452	TOU - Demand (301 to 500kVA) - Variable Off Peak			\$0.0301	\$0.0130	\$0.0431			
TOU - Demand (301 to 500kVA) - Variable Night		\$0.0136	\$0.0068	\$0.0204	TOU - Demand (301 to 500kVA) - Variable Night			\$0.0136	\$0.0059	\$0.0195			
PNL1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.9541	\$12.3223	\$43.2764	1	PNL1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.9541	\$10.6236	\$41.5777			
	TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0411	\$0.0204	\$0.0615			TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0411	\$0.0176	\$0.0587			
	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0384	\$0.0191	\$0.0575			TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0384	\$0.0164	\$0.0548			
	TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0301	\$0.0151	\$0.0452			TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0301	\$0.0130	\$0.0431			
	TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0136	\$0.0068	\$0.0204			TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0136	\$0.0059	\$0.0195			
PNL4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$77.3853	\$30.8056	\$108.1909	1	PNL4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$77.3853	\$26.5589	\$103.9442			
	TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0411	\$0.0204	\$0.0615			TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0411	\$0.0176	\$0.0587			
	TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0384	\$0.0191	\$0.0575			TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0384	\$0.0164	\$0.0548			
	TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0301	\$0.0151	\$0.0452			TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0301	\$0.0130	\$0.0431			
	TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0136	\$0.0068	\$0.0204			TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0136	\$0.0059	\$0.0195			
PNL6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$117.7707	\$46.8825	\$164.6532	0	PNL6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$117.7707	\$40.4194	\$158.1901			
	TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0411	\$0.0204	\$0.0615			TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0411	\$0.0176	\$0.0587			
	TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0384	\$0.0191	\$0.0575			TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0384	\$0.0164	\$0.0548			
	TOU - Demand (4501 to 6500kVA) - Variable Off Peak	\$0.0301	\$0.0151	\$0.0452			TOU - Demand (4501 to 6500kVA) - Variable Off Peak	\$0.0301	\$0.0130	\$0.0431			
	TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0136	\$0.0068	\$0.0204			TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0136	\$0.0059	\$0.0195			
Generation	PNG0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.9913	\$0.0000	\$19.9913	0	Generation	PNG0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.9913	\$0.0000	\$19.9913	0
		TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.9541	\$0.0000	\$30.9541				TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.9541	\$0.0000	\$30.9541	
		TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$77.3853	\$0.0000	\$77.3853				TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$77.3853	\$0.0000	\$77.3853	
		TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$117.7707	\$0.0000	\$117.7707				TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$117.7707	\$0.0000	\$117.7707	
Distributed Generation	DG	DG	All Variable Distributed Generation	\$0.0000	\$0.0000	\$0.0000	9	Distributed Generation	DG	\$0.0000	\$0.0000	\$0.0000	0

Tariff definitions and conditions

Customer classification

Domestic (Price Category PDxxxx) Connection Definition

An installation only qualifies for domestic tariffs if it satisfies the following:

* It is the consumer's primary and permanent place of residence

Thereby excludes:

- Holiday Homes
- Shearers Quarters
- Separately connected outbuildings
- Premises that constitute any part of premises described in the Residential Tenancies Act 1986.

* No other person residing in these premises is claiming primary domestic residence at another site.

* This connection is my primary and permanent place of residence whether on Eastland Network Ltd Distribution system or elsewhere.

An individual cannot have multiple principle/primary places of residence. Reference - Electricity (Low Fixed Charge Tariff Options for Domestic Consumers) Regulations 2004

* The connection does not supply electricity for any business activity whether based on this premises or adjacent premises.

* Does not exceed the following current limits:

1 Phase	2 Phase	3 Phase
Up to 62 amps	Up to 42 amps per phase	Up to 32 amps per phase

* All consumers wishing to change classification to the Domestic definition will be required to make a declaration, and supporting documentation such as appearing on the local electoral roll.

Non-Domestic (Price Category PNxxxx) Connection Definition all connections that are not Domestic

Supply Categories

Uncontrolled Supply

* 24 Hour Continuous Supply: Supply is in normal circumstances continuously available 24 hours each day, 7 days each week.

Controlled Supply

* 18 Hour Continuous Supply: Supply is in normal circumstances available for a minimum of 18 hours each day, 7 days each week.

Cost of supply zones

There are 2 cost of supply zones:

High Density (xxHxxxx) Applies generally to an urban district.

Low Density (xxLxxxx) Applies generally to a Non urban district.

Special purpose tariffs

Low capacity (Price Category xxx0003) ICP's are 3kVA connections, protected with a miniature circuit breaker of approved size and installation standard.

Night Rate Tariff (Excludes street lighting) From 1 April 2011 this tariff is closed and no new connections will be allocated to it or any existing connections be moved (Switching Retailers or Tariffs) onto it. Connections already on this tariff are permitted to remain. This tariff is applicable for the connection of larger, more efficient fixed wire storage capacity appliances only and to the time period, half hour ending 23:30 to 07:00.

Street Light Charges Demand is aggregated to each control point connection to Eastland Network Ltd and an ICP created for each such point. The ICP tariffs for Non-Domestic connections are applied to the assessed demand at each such ICP

Unmetered Supply No new unmetered supply points will be allowed on the Network system. Eastland Network require that all ICP's are are metered by 31 December 2015.

TOU and assessed demand Tariffs

TOU General

Connections must have compliant metering to be eligible for a TOU tariff. Connections must have a capacity requirement greater than 201kVA and TOU metering to be eligible for the TOU tariffs.

TOU Time Periods are defined as follows:

Morning Peak	07:00 to 12:00
Off Peak	12:00 to 17:00
Evening Peak	17:00 to 21:00
Off Peak	21:00 to 23:00
Night	23:00 to 07:00

Demand Assessment

kVA demand will be reviewed at least annually and is assessed on

the following basis:

For Multi-phase installations demand is taken as the maximum of any one phase.

The minimum fuse size needed by the installation will determine demand.

Change of Retailer

Consumers on TOU tariffs who wish to change Retailers are strongly encouraged to do so at the beginning or end of their billing cycle (ie end of month) to avoid delay and complexity in processing the change.

Network Connection Requirements

Each new ICP must be able to be de-energised without the de-energisation of any other ICP.

Pricing assumes the following connection standards are maintained at all times:

- Compliance with Eastland Network Ltd Connection Standards and the Electricity Regulations.

- Service Main voltage drop and condition is kept compliant with the Electricity Regulations.

- All trees under the control of the consumer are maintained clear of all Eastland Network Ltd Equipment.

- Pricing assessments will be reviewed at least annually and will remain applicable until the next annual review. (i.e. Annual pricing)

- Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.

- Changes resulting from assessments between annual reviews will only be considered from the date Eastland Network Ltd is requested to confirm assessment.

Permanent Disconnections from the Network

When an installation is vacated and its ICP status is changed to Inactive by the Energy Retailer, Eastland Network Ltd will permanently disconnect the installation and update the Registry status to Decommissioned.

Power Factor

Connections to the Network are required to maintain a Power Factor of 0.95 lag or better. Failure by the consumer to remedy poor Power Factor following a written notice of non-conformance, may result in the application of an additional fixed daily charge to the ICP as follows:

Price category and additional fixed daily charge (Inc GST)				
xxx0003	xxx0030	xxx0100	xxx0300	xTx0300
\$0.4507	\$2.4771	\$7.8890	\$14.8763	\$24.7938
Price category and additional fixed daily charge (Inc GST)				
xxx0500	xxx1000	xxx4500	xxx6500	
\$27.9494	\$43.2764	\$108.1909	\$164.6532	

Other items

Time of use (TOU) zone period times refer to the half-hour ending

Timing of Data Any information required for Billing processing needs to be submitted by the Retailer to Eastland Network Ltd before the eighth working day of the month.

Loss Factors applicable to Eastland Network:

400V connections **1.0705**

11kV connections **1.0475**

Wairoa Multiple Connections on Single Invoice (1999 Wairoa legacy issue)

- All connections must be supplied from same single transformer

- If the property is subdivided or if the consumer wishes to switch Retailers, they will be required to establish individual connections to the Network for each installation at their cost. This will ensure that each ICP is able to be de-energised without the de-energisation of any other ICP.

- All Multiple Connections must be on a Non-Domestic tariff.

Distributed Generation Connections

Each generator connected to the Network will be subject to a separate agreement and the line charge will be provided on application to Eastland Network. The line charge will be dependent upon location, the type of connection, the size of the generator and operating pattern.

Credit Adjustments

Eastland Network Ltd reserves the right to make any credit adjustments that it may deem necessary in order to satisfy price control targets.