

Disclosure pursuant to Electricity Distribution (Information disclosure) Requirements 2008

Information to electricity consumers

Eastland Network Ltd is hereby notifying its new line charges effective 1st April, 2012. These charges are made by Eastland Network Ltd to electricity retailers for the use of its network in supplying electricity to consumers. These charges are not the same as the electricity retail charges that appear on consumer accounts.

Retail charges include the other costs, such as energy purchase, that are repackaged by retailers into electricity retail tariffs. Consumers can derive the changes in their individual pricing positions resulting from line charge changes by comparison of the two schedules.

MATT TODD Chief Executive

Prices include GST

Energised ICP's are billed a Fixed daily charge as shown. Variable charges are shown as a per kWh charge as metered at the ICP.

Price Category	Domestic Consumers	Line Charges Effective 1 April 2012			Customer No's	Price Category	Line Charges Effective 1 April 2011			Customer No's	
		Distribution	Transmission	Total			Distribution	Transmission	Total		
High Density	PDH0030	Fixed Charges	\$0.1294	\$0.0431	\$0.1725	13,664	PDH0030	\$0.1294	\$0.0431	\$0.1725	13,592
		Variable Uncontrolled	\$0.1245	\$0.0367	\$0.1612			\$0.1211	\$0.0331	\$0.1542	
		Variable Controlled	\$0.0647	\$0.0191	\$0.0838			\$0.0629	\$0.0173	\$0.0802	
		Variable Night	\$0.0162	\$0.0048	\$0.0210			\$0.0121	\$0.0033	\$0.0154	
Low Density	PDL0030	Fixed Charges	\$0.1294	\$0.0431	\$0.1725	6,166	PDL0030	\$0.1294	\$0.0431	\$0.1725	6,150
		Variable Uncontrolled	\$0.1451	\$0.0434	\$0.1885			\$0.1411	\$0.0388	\$0.1799	
		Variable Controlled	\$0.0784	\$0.0235	\$0.1019			\$0.0762	\$0.0209	\$0.0971	
		Variable Night	\$0.0189	\$0.0056	\$0.0245			\$0.0141	\$0.0039	\$0.0180	
Price Category	Non Domestic Consumers - High Density				Price Category						
High Density	PNH0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3115	\$0.1025	\$0.4140	127	PNH0003	\$0.2674	\$0.0788	\$0.3462	89
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1034	\$0.0439	\$0.1473			\$0.1106	\$0.0346	\$0.1452	
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0673	\$0.0285	\$0.0958			\$0.0720	\$0.0225	\$0.0945	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184			\$0.0113	\$0.0036	\$0.0149	
	PNH0030	Demand (0 to 30kVA) - Fixed Charges	\$1.8690	\$0.6144	\$2.4834	1,678	PNH0030	\$1.6045	\$0.4730	\$2.0775	1,702
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0745	\$0.0316	\$0.1061			\$0.0830	\$0.0260	\$0.1090	
		Demand (0 to 30kVA) - Variable Controlled	\$0.0484	\$0.0206	\$0.0690			\$0.0539	\$0.0169	\$0.0708	
		Demand (0 to 30kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184			\$0.0113	\$0.0036	\$0.0149	
	PNH0100	Demand (31 to 100kVA) - Fixed Charges	\$5.4511	\$1.7922	\$7.2433	262	PNH0100	\$4.8671	\$1.4346	\$6.3017	259
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0507	\$0.0215	\$0.0722			\$0.0543	\$0.0170	\$0.0713	
		Demand (31 to 100kVA) - Variable Controlled	\$0.0329	\$0.0140	\$0.0469			\$0.0353	\$0.0110	\$0.0463	
		Demand (31 to 100kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184			\$0.0113	\$0.0036	\$0.0149	
PNH0300	Demand (101 to 300kVA) - Fixed Charges	\$10.2793	\$3.3795	\$13.6588	60	PNH0300	\$9.3599	\$2.7590	\$12.1189	53	
	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0414	\$0.0176	\$0.0590			\$0.0443	\$0.0138	\$0.0581		
	Demand (101 to 300kVA) - Variable Controlled	\$0.0269	\$0.0114	\$0.0383			\$0.0288	\$0.0090	\$0.0378		
	Demand (101 to 300kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184			\$0.0113	\$0.0036	\$0.0149		
PTH0300	TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.1320	\$5.6325	\$22.7645	1	PTH0300	\$14.7083	\$4.3355	\$19.0438	0	
	TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0391	\$0.0156	\$0.0547			\$0.0419	\$0.0123	\$0.0542		
	TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0366	\$0.0146	\$0.0512			\$0.0398	\$0.0116	\$0.0514		
	TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0288	\$0.0115	\$0.0403			\$0.0306	\$0.0090	\$0.0396		
	TOU - Demand (201 to 300kVA) - Variable Night	\$0.0129	\$0.0052	\$0.0181			\$0.0138	\$0.0040	\$0.0178		
PNH0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.3125	\$6.3493	\$25.6618	17	PNH0500	\$17.3825	\$5.1237	\$22.5062	19	
	TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0391	\$0.0156	\$0.0547			\$0.0419	\$0.0123	\$0.0542		
	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0366	\$0.0146	\$0.0512			\$0.0398	\$0.0116	\$0.0514		
	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0288	\$0.0115	\$0.0403			\$0.0306	\$0.0090	\$0.0396		
	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0129	\$0.0052	\$0.0181			\$0.0138	\$0.0040	\$0.0178		
PNH1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$29.9032	\$9.8311	\$39.7343	21	PNH1000	\$26.7422	\$7.8827	\$34.6249	21	
	TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0391	\$0.0156	\$0.0547			\$0.0419	\$0.0123	\$0.0542		
	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0366	\$0.0146	\$0.0512			\$0.0398	\$0.0116	\$0.0514		
	TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0288	\$0.0115	\$0.0403			\$0.0306	\$0.0090	\$0.0396		
	TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0129	\$0.0052	\$0.0181			\$0.0138	\$0.0040	\$0.0178		
PNH4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$74.7581	\$24.5778	\$99.3359	1	PNH4500	\$61.5072	\$18.1302	\$79.6374	1	
	TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0391	\$0.0156	\$0.0547			\$0.0419	\$0.0123	\$0.0542		
	TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0366	\$0.0146	\$0.0512			\$0.0398	\$0.0116	\$0.0514		
	TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0288	\$0.0115	\$0.0403			\$0.0306	\$0.0090	\$0.0396		
	TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0129	\$0.0052	\$0.0181			\$0.0138	\$0.0040	\$0.0178		
PNH6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$113.7724	\$37.4043	\$151.1767	1	PNH6500	\$93.5979	\$27.5894	\$121.1873	1	
	TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0391	\$0.0156	\$0.0547			\$0.0419	\$0.0123	\$0.0542		
	TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0366	\$0.0146	\$0.0512			\$0.0398	\$0.0116	\$0.0514		
	TOU - Demand (4501 to 6500kVA) - Variable Off Peak	\$0.0288	\$0.0115	\$0.0403			\$0.0306	\$0.0090	\$0.0396		
	TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0129	\$0.0052	\$0.0181			\$0.0138	\$0.0040	\$0.0178		

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Price Category		Non Domestic Consumers - Low Density				Price Category					
Low Density	PNL0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3115	\$0.1025	\$0.4140	106	PNL0003	\$0.2674	\$0.0788	\$0.3462	105
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1195	\$0.0506	\$0.1701			\$0.1278	\$0.0399	\$0.1677	
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0776	\$0.0329	\$0.1105			\$0.0894	\$0.0279	\$0.1173	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0150	\$0.0063	\$0.0213			\$0.0130	\$0.0040	\$0.0170	
	PNL0030	Demand (0 to 30kVA) - Fixed Charges	\$1.8690	\$0.6144	\$2.4834	3,366	PNL0030	\$1.6045	\$0.4730	\$2.0775	3,403
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0776	\$0.0329	\$0.1105			\$0.0958	\$0.0300	\$0.1258	
		Demand (0 to 30kVA) - Variable Controlled	\$0.0505	\$0.0214	\$0.0719			\$0.0622	\$0.0194	\$0.0816	
		Demand (0 to 30kVA) - Variable Night	\$0.0150	\$0.0063	\$0.0213			\$0.0130	\$0.0040	\$0.0170	
	PNL0100	Demand (31 to 100kVA) - Fixed Charges	\$5.4511	\$1.7922	\$7.2433	79	PNL0100	\$4.8671	\$1.4346	\$6.3017	75
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0591	\$0.0251	\$0.0842			\$0.0638	\$0.0200	\$0.0838	
		Demand (31 to 100kVA) - Variable Controlled	\$0.0384	\$0.0163	\$0.0547			\$0.0383	\$0.0120	\$0.0503	
		Demand (31 to 100kVA) - Variable Night	\$0.0150	\$0.0063	\$0.0213			\$0.0130	\$0.0040	\$0.0170	
PNL0300	Demand (101 to 300kVA) - Fixed Charges	\$10.2793	\$3.3795	\$13.6588	11	PNL0300	\$9.3599	\$2.7590	\$12.1189	11	
	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0472	\$0.0200	\$0.0672			\$0.0511	\$0.0160	\$0.0671		
	Demand (101 to 300kVA) - Variable Controlled	\$0.0307	\$0.0130	\$0.0437			\$0.0307	\$0.0095	\$0.0402		
	Demand (101 to 300kVA) - Variable Night	\$0.0150	\$0.0063	\$0.0213			\$0.0130	\$0.0040	\$0.0170		
PTL0300	TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.1320	\$5.6325	\$22.7645	0	PTL0300	\$14.7083	\$4.3355	\$19.0438	0	
	TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0411	\$0.0163	\$0.0574			\$0.0439	\$0.0129	\$0.0568		
	TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0384	\$0.0153	\$0.0537			\$0.0417	\$0.0122	\$0.0539		
	TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0302	\$0.0120	\$0.0422			\$0.0321	\$0.0094	\$0.0415		
	TOU - Demand (201 to 300kVA) - Variable Night	\$0.0136	\$0.0054	\$0.0190			\$0.0145	\$0.0043	\$0.0188		
PNL0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.3125	\$6.3493	\$25.6618	3	PNL0500	\$17.3825	\$5.1237	\$22.5062	3	
	TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0411	\$0.0163	\$0.0574			\$0.0439	\$0.0129	\$0.0568		
	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0384	\$0.0153	\$0.0537			\$0.0417	\$0.0122	\$0.0539		
	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0302	\$0.0120	\$0.0422			\$0.0321	\$0.0094	\$0.0415		
	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0136	\$0.0054	\$0.0190			\$0.0145	\$0.0043	\$0.0188		
PNL1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$29.9032	\$9.8311	\$39.7343	1	PNL1000	\$26.7422	\$7.8827	\$34.6249	1	
	TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0411	\$0.0163	\$0.0574			\$0.0439	\$0.0129	\$0.0568		
	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0384	\$0.0153	\$0.0537			\$0.0417	\$0.0122	\$0.0539		
	TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0302	\$0.0120	\$0.0422			\$0.0321	\$0.0094	\$0.0415		
	TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0136	\$0.0054	\$0.0190			\$0.0145	\$0.0043	\$0.0188		
PNL4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$74.7581	\$24.5778	\$99.3359	1	PNL4500	\$61.5072	\$18.1302	\$79.6374	1	
	TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0411	\$0.0163	\$0.0574			\$0.0439	\$0.0129	\$0.0568		
	TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0384	\$0.0153	\$0.0537			\$0.0417	\$0.0122	\$0.0539		
	TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0302	\$0.0120	\$0.0422			\$0.0321	\$0.0094	\$0.0415		
	TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0136	\$0.0054	\$0.0190			\$0.0145	\$0.0043	\$0.0188		
PNL6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$113.7724	\$37.4043	\$151.1767	0	PNL6500	\$93.5979	\$27.5894	\$121.1873	0	
	TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0411	\$0.0163	\$0.0574			\$0.0439	\$0.0129	\$0.0568		
	TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0384	\$0.0153	\$0.0537			\$0.0417	\$0.0122	\$0.0539		
	TOU - Demand (4501 to 6500kVA) - Variable Off Peak	\$0.0302	\$0.0120	\$0.0422			\$0.0321	\$0.0094	\$0.0415		
	TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0136	\$0.0054	\$0.0190			\$0.0145	\$0.0043	\$0.0188		

Price Category		Non Domestic Consumers				Price Category												
Generation	PNG0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.3125	\$0.0000	\$19.3125	0	PNG0500	\$17.3825	\$0.0000	\$17.3825	0							
		PNL1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$29.9032	\$0.0000			\$29.9032	6	PNG1000		\$26.7422	\$0.0000	\$26.7422	6			
		PNL4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$74.7581	\$0.0000			\$74.7581				1	PNG4500	\$61.5072		\$0.0000	\$61.5072	1
		PNL6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$113.7724	\$0.0000			\$113.7724						1		PNG6500	\$93.5979	

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Tariff definitions and conditions

Customer classification

Domestic (Price Category PDxxxx) Connection Definition

An installation only qualifies for domestic tariffs if it satisfies the following:

* It is the consumer's primary and permanent place of residence

Thereby excludes: - Holiday Homes

- Shearers Quarters

- Separately connected outbuildings

- Premises that constitute any part of premises described in the Residential Tenancies Act 1986.

* No other person residing in these premises is claiming primary domestic residence at another site to the best of my knowledge.

* Only one ICP on a consumers account can be classed as domestic whether on Eastland Network Ltd or elsewhere.

* The connection does not supply or indicate supply to any business activity whether based on this premises or adjacent premises.

* Does not exceed the following current limits:

1 Phase	2 Phase	3 Phase
Up to 62 amps	Up to 42 amps per phase	Up to 32 amps per phase

* All consumers wishing to change classification to the Domestic definition will be required to make a declaration, and supporting documentation such as appearing on the local electoral roll.

Non-Domestic (Price Category PNxxxx) Connection Definition all connections that are not Domestic

Cost of supply zones

There are 2 cost of supply zones:

High Density (xxHxxxx) Applies generally to an urban district.

Low Density (xxLxxxx) Applies generally to a Non urban district.

Special purpose tariffs

Low capacity (Price Category xxx0003) ICP's are 3kVA connections, protected with a miniature circuit breaker of approved size and installation standard.

Night Rate Tariff (Excludes street lighting) From 1 April 2011 this tariff is closed and no new connections will be allocated to it or any existing connections be moved (Switching Retailers or Tariffs) onto it. Connections already on this tariff are permitted to remain.

This tariff is applicable for the connection of larger, more efficient fixed wire storage capacity appliances only and to the time period, half hour ending 23:30 to 07:00.

Street Light Charges Demand is aggregated to each control point connection to Eastland Network Ltd and an ICP created for each such point. The ICP

tariffs for Non-Domestic connections are applied to the assessed demand at each such ICP

Unmetered Supply No new unmetered supply points will be allowed on the Network system. Eastland Network require that all ICP's are metered by 31 December 2015.

TOU and assessed demand Tariffs

TOU General

Connections must have compliant metering to be eligible for a TOU tariff. Connections must have a capacity requirement greater than 201 kVA and TOU metering to be eligible for the TOU tariffs.

TOU Time Periods are defined as follows:

Morning Peak	07:00 to 12:00
Off Peak	12:00 to 17:00
Evening Peak	17:00 to 21:00
Off Peak	21:00 to 23:00
Night	23:00 to 07:00

Demand Assessment

kVA demand will be reviewed at least annually and is assessed on the following basis.

For Multi-phase installations demand is taken as the maximum of any one phase.

The minimum fuse size needed by the installation will determine demand.

Change of Retailer

Consumers on TOU tariffs who wish to change Retailers are strongly encouraged to do so at the beginning or end of their billing cycle (ie end of month) to avoid delay and complexity in processing the change.

Network Connection Requirements

Each new ICP must be able to be de-energised without the de-energisation of any other ICP.

Pricing assumes the following connection standards are maintained at all times:

- Compliance with Eastland Network Ltd Connection Standards and the Electricity Regulations.
- Service Main voltage drop and condition is kept compliant with the Electricity Regulations.
- All trees under the control of the consumer are maintained clear of all Eastland Network Ltd Equipment.
- These assessments will be reviewed at least annually and will remain applicable until the next review.
- Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.
- Changes resulting from assessments between annual reviews will only be considered from the date Eastland Network Ltd is requested to confirm assessment.

Permanent Disconnections from the Network

When an installation is vacated and its ICP status is changed to Inactive by the Energy Retailer, Eastland Network Ltd will permanently disconnect the installation and update the Registry status to Decommissioned.

Power Factor

Connections to the Network are required to maintain a Power Factor of 0.95 lag or better. Failure by the consumer to remedy poor Power Factor following a written notice of non-conformance, may result in the application of an additional fixed daily charge to the ICP as follows:

Price category and additional fixed daily charge (incl. GST)							
xxx0003	xxx0030	xxx0100	xxx0300	xTx0300	xxx0500	xxx1000	xxx6500
\$0.4140	\$2.4834	\$7.2433	\$13.6588	\$22.7645	\$25.6618	\$39.7343	\$151.1767

Other items

Time of use (TOU) zone period times refer to the half-hour ending

Timing of Data Any information required for Billing processing needs to be submitted by the Retailer to Eastland Network Ltd before the eighth working day of the month.

Loss Factors applicable to Eastland Network:

400V connections **1.0705**

11kV connections **1.0475**

Wairoa Multiple Connections on Single Invoice (1999 Wairoa legacy issue)

- All connections must be supplied from same single transformer
- If the property is subdivided or if the consumer wishes to switch Retailers, they will be required to establish individual connections to the Network for each installation at their cost. This will ensure that each ICP is able to be de-energised without the de-energisation of any other ICP.
- All Multiple Connections must be on a Non-Domestic tariff.

Distributed Generation Connections

Each generator connected to the Network will be subject to a separate agreement and the line charge will be provided on application to Eastland Network. The line charge will be dependent upon location, the type of connection, the size of the generator and operating pattern.

Credit Adjustments

Eastland Network Ltd reserves the right to make any credit adjustments that it may deem necessary in order to satisfy price control targets.